

## Environmental Protection Agency

## Pt. 63, Subpt. OOO, Table 1

(C) A demonstration that the system meets all criteria in paragraph (k)(3)(i) of this section.

(4) An owner or operator may request approval to use other alternative monitoring systems according to the procedures specified in §63.8(f)(4).

### §63.1418 [Reserved]

### §63.1419 Implementation and enforcement.

(a) This subpart can be implemented and enforced by the U.S. EPA, or a delegated authority such as the applicable State, local, or Tribal agency. If the U.S. EPA Administrator has delegated authority to a State, local, or Tribal agency, then that agency, in addition to the U.S. EPA, has the authority to implement and enforce this subpart. Contact the applicable U.S. EPA Regional Office to find out if implementation and enforcement of this subpart is delegated to a State, local, or Tribal agency.

(b) In delegating implementation and enforcement authority of this subpart to a State, local, or Tribal agency under subpart E of this part, the authorities contained in paragraph (c) of this section are retained by the Administrator of U.S. EPA and cannot be

transferred to the State, local, or Tribal agency.

(c) The authorities that cannot be delegated to State, local, or Tribal agencies are as specified in paragraphs (c)(1) through (4) of this section.

(1) Approval of alternatives to the requirements in §§63.1400 through 63.1401 and 63.1404 through 63.1410. Where these standards reference another subpart, the cited provisions will be delegated according to the delegation provisions of the referenced subpart. Where these standards reference another subpart and modify the requirements, the requirements shall be modified as described in this subpart. Delegation of the modified requirements will also occur according to the delegation provisions of the referenced subpart.

(2) Approval of major alternatives to test methods under §63.7(e)(2)(ii) and (f), as defined in §63.90, and as required in this subpart.

(3) Approval of major alternatives to monitoring under §63.8(f), as defined in §63.90, and as required in this subpart.

(4) Approval of major alternatives to recordkeeping and reporting under §63.10(f), as defined in §63.90, and as required in this subpart.

[68 FR 37359, June 23, 2003]

TABLE 1 TO SUBPART OOO OF PART 63—APPLICABILITY OF GENERAL PROVISIONS TO SUBPART OOO AFFECTED SOURCES

Reference	Applies to subpart OOO	Explanation
63.1(a)(1) .....	Yes .....	§63.1402 specifies definitions in addition to or that supersede definitions in §63.2.
63.1(a)(2) .....	Yes .....	
63.1(a)(3) .....	Yes .....	§63.1401(i) identifies those standards which overlap with the requirements of subpart OOO of this part and specify how compliance shall be achieved.
63.1(a)(4) .....	Yes .....	Subpart OOO (this table) specifies the applicability of each paragraph in subpart A of this part.
63.1(a)(5) .....	No .....	[Reserved].
63.1(a)(6)–63.1(a)(8) .....	Yes.. ..	
63.1(a)(9) .....	No .....	[Reserved].
63.1(a)(10) .....	Yes .....	
63.1(a)(11) .....	Yes .....	
63.1(a)(12)–63.1(a)(14) .....	Yes .....	
63.1(b)(1) .....	No .....	
63.1(b)(2) .....	Yes .....	
63.1(b)(3) .....	No .....	§63.1400(e) provides documentation requirements for APPUs not considered affected sources.
63.1(c)(1) .....	Yes .....	Subpart OOO (this table) specifies the applicability of each paragraph in subpart A of this part.
63.1(c)(2) .....	No .....	Area sources are not subject to this subpart.
63.1(c)(3) .....	No .....	[Reserved].

Pt. 63, Subpt. OOO, Table 1

40 CFR Ch. I (7–1–04 Edition)

Reference	Applies to subpart OOO	Explanation
63.1(c)(4) .....	Yes.	Except that affected sources are not required to submit notifications overridden by this table.
63.1(c)(5) .....	Yes .....	
63.1(d) .....	No .....	[Reserved].
63.1(e) .....	Yes.	§ 63.1402 specifies the definitions from subpart A of this part that apply to this subpart.
63.2 .....	Yes .....	
63.3 .....	Yes.	[Reserved].
63.4(a)(1)–63.4(a)(3) .....	Yes.	
63.4(a)(4) .....	No .....	[Reserved].
63.4(a)(5) .....	Yes.	
63.4(b) .....	Yes.	Except the terms “source” and “stationary source” should be interpreted as having the same meaning as “affected source.”
63.4(c) .....	Yes.	
63.5(a)(1) .....	Yes .....	Except § 63.1400(d) specifies when construction or reconstruction is subject to new source standards.
63.5(a)(2) .....	Yes.	
63.5(b)(1) .....	Yes .....	[Reserved].
63.5(b)(2) .....	No .....	
63.5(b)(3) .....	Yes.	Except that the Initial Notification and § 63.9(b) requirements do not apply.
63.5(b)(4) .....	Yes .....	
63.5(b)(5) .....	Yes.	Except that § 63.1400(d) specifies when construction or reconstruction is subject to new source standards.
63.5(b)(6) .....	Yes .....	
63.5(c) .....	No .....	[Reserved].
63.5(d)(1)(i) .....	Yes .....	Except that the references to the Initial Notification and § 63.9(b)(5) do not apply.
63.5(d)(1)(ii) .....	Yes .....	Except that § 63.5(d)(1)(ii)(H) does not apply.
63.5(d)(1)(iii) .....	No .....	§ 63.1417(e) specifies Notification of Compliance Status requirements.
63.5(d)(2) .....	No.	Except § 63.5(d)(3)(ii) does not apply, and equipment leaks subject to § 63.1410 are exempt.
63.5(d)(3) .....	Yes .....	
63.5(d)(4) .....	Yes.	Except that where § 63.9(b)(2) is referred to, the owner or operator need not comply.
63.5(e) .....	Yes.	
63.5(f)(1) .....	Yes.	[Reserved].
63.5(f)(2) .....	Yes .....	
63.6(a) .....	Yes.	[Reserved].
63.6(b)(1) .....	Yes.	
63.6(b)(2) .....	Yes.	Except that § 63.1401 specifies the compliance date.
63.6(b)(3) .....	Yes.	
63.6(b)(4) .....	Yes.	[Reserved].
63.6(b)(5) .....	Yes.	
63.6(b)(6) .....	No .....	[Reserved].
63.6(b)(7) .....	No.	
63.6(c)(1) .....	Yes .....	[Reserved].
63.6(c)(2) .....	No.	
63.6(c)(3) .....	No .....	[Reserved].
63.6(c)(4) .....	No .....	
63.6(c)(5) .....	Yes.	[Reserved].
63.6(d) .....	No .....	
63.6(e) .....	Yes .....	Except as otherwise specified in this table, § 63.6(e) does not apply to emission points that do not require control under this subpart. <sup>a</sup>
63.6(e)(1)(i) .....	No .....	This is addressed by § 63.1400(k)(4).
63.6(e)(1)(ii) .....	Yes.	
63.6(e)(1)(iii) .....	Yes.	[Reserved].
63.6(e)(2) .....	Yes.	

Environmental Protection Agency

Pt. 63, Subpt. OOO, Table 1

Reference	Applies to subpart OOO	Explanation
63.6(e)(3)(i) .....	Yes .....	For equipment leaks (subject to § 63.1410), the start-up, shutdown, and malfunction plan requirement of § 63.6(e)(3)(i) is limited to control devices and is optional for other equipment. The start-up, shutdown, malfunction plan may include written procedures that identify conditions that justify a delay of repair.
63.6(e)(3)(i)(A) .....	No .....	This is addressed by § 63.1400(k)(4).
63.6(e)(3)(i)(B) .....	Yes.	
63.6(e)(3)(i)(C) .....	Yes.	
63.6(e)(3)(ii) .....	Yes.	
63.6(e)(3)(iii) .....	No .....	Recordkeeping and reporting are specified in §§ 63.1416 and 63.1417.
63.6(e)(3)(iv) .....	No .....	Recordkeeping and reporting are specified in §§ 63.1416 and 63.1417.
63.6(e)(3)(v) .....	Yes.	Except the plan shall provide for operation in compliance with § 63.1400(k)(4).
63.6(e)(3)(vi) .....	Yes.	
63.6(e)(3)(vii) .....	Yes.	
63.6(e)(3)(vii) (A) .....	Yes.	
63.6(e)(3)(vii) (B) .....	Yes .....	Except § 63.7(c), as referred to in § 63.6(f)(2)(iii)(D), does not apply, and except that § 63.6(f)(2)(ii) does not apply to equipment leaks subject to § 63.1410.
63.6(e)(3)(vii) (C) .....	Yes.	
63.6(e)(3)(viii) .....	Yes.	
63.6(f)(1) .....	Yes.	
63.6(f)(2) .....	Yes .....	This subpart OOO does not require opacity and visible emission standards.
63.6(f)(3) .....	Yes.	
63.6(g) .....	Yes.	
63.6(h) .....	No .....	
63.6(i)(1) .....	Yes.	Dates are specified in §§ 63.1401(e) and 63.1417(d)(1).
63.6(i)(2) .....	Yes.	
63.6(i)(3) .....	Yes.	
63.6(i)(4)(i)(A) .....	Yes.	
63.6(i)(4)(i)(B) .....	No .....	[Reserved].
63.6(i)(4)(ii) .....	No.	
63.6(i)(5)–(14) .....	Yes.	
63.6(i)(15) .....	No .....	
63.6(i)(16) .....	Yes.	§ 63.1417(e) specifies the submittal dates of performance test results for all emission points except equipment leaks; for equipment leaks, compliance demonstration results are reported in the Periodic Reports.
63.6(j) .....	Yes.	
63.7(a)(1) .....	Yes.	
63.7(a)(2) .....	No .....	
63.7(a)(3) .....	Yes.	§ 63.1417 specifies notification requirements.
63.7(b) .....	No .....	
63.7(c) .....	No.	
63.7(d) .....	Yes.	
63.7(e)(1) .....	Yes .....	Except that all performance tests shall be conducted at maximum representative operating conditions achievable at the time without disruption of operations or damage to equipment.
63.7(e)(2) .....	Yes.	Subpart OOO specifies requirements.
63.7(e)(3) .....	No .....	
63.7(e)(4) .....	Yes.	
63.7(f) .....	Yes .....	Except that if a site specific test plan is not required, the notification deadline in § 63.7(f)(2)(i) shall be 60 days prior to the performance test, and in § 63.7(f)(3), approval or disapproval of the alternative test method shall not be tied to the site specific test plan.

Pt. 63, Subpt. OOO, Table 1

40 CFR Ch. I (7–1–04 Edition)

Reference	Applies to subpart OOO	Explanation
63.7(g) .....	Yes .....	Except that the requirements in § 63.1417(e) shall apply instead of the references to the Notification of Compliance Status report in § 63.9(h). In addition, equipment leaks subject to § 63.1410 are not required to conduct performance tests.
63.7(h) .....	Yes .....	Except § 63.7(h)(4)(ii) may not be applicable, if the site-specific test plan in § 63.7(c)(2) is not required.
63.8(a)(1) .....	Yes.	[Reserved].
63.8(a)(2) .....	No.	
63.8(a)(3) .....	No .....	
63.8(a)(4) .....	Yes.	
63.8(b)(1) .....	Yes.	
63.8(b)(2) .....	No .....	Subpart OOO specifies locations to conduct monitoring.
63.8(b)(3) .....	Yes.	For all emission points except equipment leaks, comply with § 63.1416(b)(2); for equipment leaks, comply with requirements in 40 CFR part 63, subpart UU.
63.8(c)(1) .....	Yes.	
63.8(c)(1)(i) .....	Yes.	
63.8(c)(1)(ii) .....	No .....	
63.8(c)(1)(iii) .....	Yes.	
63.8(c)(2) .....	Yes.	§ 63.1415 specifies monitoring frequency; not applicable to equipment leaks because § 63.1410 does not require continuous monitoring systems.
63.8(c)(3) .....	Yes.	
63.8(c)(4) .....	No .....	
63.8(c)(5)–63.8(c)(8) .....	No.	
63.8(d) .....	No.	
63.8(e) .....	No.	Timeframe for submitting request is specified in § 63.1417 (j) or (k); not applicable to equipment leaks because § 63.1410 (through reference to 40 CFR part 63, subpart UU) specifies acceptable alternative methods.
63.8(f)(1)–63.8(f)(3) .....	Yes.	
63.8(f)(4)(i) .....	No .....	
63.8(f)(4)(ii) .....	No .....	
63.8(f)(4)(iii) .....	No.	
63.8(f)(5)(i) .....	Yes.	Contents of request are specified in § 63.1417(j) or (k).
63.8(f)(5)(ii) .....	No.	
63.8(f)(5)(iii) .....	Yes.	
63.8(f)(6) .....	No .....	
63.8(g) .....	No .....	
63.9(a) .....	Yes.	Subpart OOO does not require continuous emission monitors.
63.9(b) .....	No .....	Data reduction procedures specified in § 63.1416(a) and (h); not applicable to equipment leaks.
63.9(c) .....	Yes.	Subpart OOO does not require an initial notification.
63.9(d) .....	Yes.	
63.9(e) .....	No .....	
63.9(f) .....	No .....	
63.9(g) .....	No.	
63.9(h) .....	No .....	§ 63.1417 specifies notification deadlines.
63.9(i) .....	Yes.	Subpart OOO does not require opacity and visible emission standards.
63.9(j) .....	No.	§ 63.1417(e) specifies Notification of Compliance Status requirements.
63.10(a) .....	Yes.	
63.10(b)(1) .....	No .....	
63.10(b)(2) .....	No .....	
63.10(b)(3) .....	No .....	
63.10(c) .....	No .....	§ 63.1400(e) requires documentation of sources that are not affected sources.
63.10(d)(1) .....	Yes.	§ 63.1416 specifies recordkeeping requirements.

Environmental Protection Agency

Pt. 63, Subpt. OOO, Table 3

Reference	Applies to subpart OOO	Explanation
63.10(d)(2) .....	No .....	§ 63.1417 specifies performance test reporting requirements; not applicable to equipment leaks.
63.10(d)(3) .....	No .....	
63.10(d)(4) .....	Yes.	Subpart OOO does not require opacity and visible emission standards.
63.10(d)(5) .....	Yes .....	
63.10(e) .....	No .....	Except that reports required by § 63.10(d)(5)(i) may be submitted at the same time as Periodic Reports specified in § 63.1417(f). The start-up, shutdown, and malfunction plan, and any records or reports of start-up, shutdown, and malfunction do not apply to emission points that do not require control under this subpart.
63.10(f) .....	Yes.	
63.11 .....	Yes .....	§ 63.1417 specifies reporting requirements.
63.12 .....	Yes.	
63.13–63.15 .....	Yes.	Except that instead of § 63.11(b), § 63.1413(g) shall apply.

<sup>a</sup> The plan and any records or reports of start-up, shutdown, and malfunction do not apply to emission points that do not require control under this subpart.

TABLE 2 TO SUBPART OOO OF PART 63—KNOWN ORGANIC HAZARDOUS AIR POLLUTANTS (HAP) FROM THE MANUFACTURE OF AMINO/PHENOLIC RESINS

Organic HAP	CAS Number	Organic HAP subject to cooling tower monitoring requirements in § 63.1409 (Yes/No)	
		Column A	Column B
Acrylamide .....	79–06–1 .....	No .....	No
Aniline .....	62–53–3 .....	Yes .....	No
Biphenyl .....	92–52–4 .....	Yes .....	Yes
Cresol and cresylic acid (mixed) .....	1319–77–3 .....	Yes .....	No
Cresol and cresylic acid (m-) .....	108–39–4 .....	Yes .....	No
Cresol and cresylic acid (o-) .....	95–48–7 .....	Yes .....	No
Cresol and cresylic acid (p-) .....	106–44–5 .....	Yes .....	No
Diethanolamine .....	111–42–2 .....	No .....	No
Dimethylformamide .....	68–12–2 .....	No .....	No
Ethylbenzene .....	100–41–4 .....	Yes .....	Yes
Ethylene glycol .....	107–21–1 .....	No .....	No
Formaldehyde .....	50–00–0 .....	Yes .....	No
Glycol ethers .....	0 .....	No .....	No
Methanol .....	67–56–1 .....	Yes .....	Yes
Methyl ethyl ketone .....	78–93–3 .....	Yes .....	Yes
Methyl isobutyl ketone .....	108–10–1 .....	Yes .....	Yes
Naphthalene .....	91–20–3 .....	Yes .....	Yes
Phenol .....	108–95–2 .....	Yes .....	No
Styrene .....	100–42–5 .....	Yes .....	Yes
Toluene .....	108–88–3 .....	No .....	Yes
Xylenes (NOS) .....	1330–20–7 .....	Yes .....	Yes
Xylene (m-) .....	108–38–3 .....	Yes .....	Yes
Xylene (o-) .....	95–47–6 .....	Yes .....	Yes
Xylene (p-) .....	106–42–3 .....	Yes .....	Yes

CAS No. = Chemical Abstract Registry Number.

TABLE 3 TO SUBPART OOO OF PART 63—BATCH PROCESS VENT MONITORING REQUIREMENTS

Control device	Parameters to be monitored	Frequency/recordkeeping requirements
Scrubber <sup>a</sup> .....	pH of scrubber effluent, and .....	Continuous records as specified in § 63.1416(d). <sup>b</sup>
	Scrubber liquid and gas flow rates .....	Continuous records as specified in § 63.1416(d). <sup>b</sup>
Absorber <sup>a</sup> .....	Exit temperature of the absorbing liquid, and .....	Continuous records as specified in § 63.1416(d). <sup>b</sup>
	Exit specific gravity for the absorbing liquid .....	Continuous records as specified in § 63.1416(d). <sup>b</sup>
Condenser <sup>a</sup> .....	Exit (product side) temperature .....	Continuous records as specified in § 63.1416(d). <sup>a</sup>

## Pt. 63, Subpt. OOO, Table 4

## 40 CFR Ch. I (7–1–04 Edition)

Control device	Parameters to be monitored	Frequency/recordkeeping requirements
Carbon adsorber <sup>a</sup> .....	Total regeneration steam flow or nitrogen flow, or pressure (gauge or absolute) during carbon bed regeneration cycle(s), and. Temperature of the carbon bed after regeneration and within 15 minutes of completing any cooling cycle(s).	Record the total regeneration steam flow or nitrogen flow, or pressure for each carbon bed regeneration cycle.  Record the temperature of the carbon bed after each regeneration and within 15 minutes of completing any cooling cycle(s).
Thermal incinerator .....	Firebox temperature <sup>c</sup> .....	Continuous records as specified in § 63.1416(d). <sup>b</sup>
Catalytic incinerator .....	Temperature upstream and downstream of the catalyst bed. Firebox temperature <sup>c</sup> .....	Continuous records as specified in § 63.1416(d). <sup>b</sup> Continuous records as specified in § 63.1416(d). <sup>b</sup>
Boiler or process heater with a design heat input capacity less than 44 megawatts and where the batch process vents or aggregate batch vent streams are not introduced with or used as the primary fuel.		
Flare .....	Presence of a flame at the pilot light .....	Hourly records of whether the monitor was continuously operating during batch emission episodes, or portions thereof, selected for control and whether a flame was continuously present at the pilot light during said periods.
All control devices .....	Diversion to the atmosphere from the control device or.  Monthly inspections of sealed valves .....	Hourly records of whether the flow indicator was operating during batch emission episodes, or portions thereof, selected for control and whether a diversion was detected at any time during said periods as specified in § 63.1416(d). Records that monthly inspections were performed as specified in § 63.1416(d).
Scrubber, absorber, condenser, and carbon adsorber (as an alternative to the requirements previously presented in this table).	Concentration level or reading indicated by an organic monitoring device at the outlet of the control device.	Continuous records as specified in § 63.1416(d). <sup>b</sup>

<sup>a</sup> Alternatively, these devices may comply with the organic monitoring device provisions listed at the end of this table.

<sup>b</sup> "Continuous records" is defined in § 63.111.

<sup>c</sup> Monitor may be installed in the firebox or in the ductwork immediately downstream of the firebox before any substantial heat exchange is encountered.

TABLE 4 TO SUBPART OOO OF PART 63—OPERATING PARAMETER LEVELS

Device	Parameters to be monitored	Established operating parameter(s)
Scrubber .....	pH of scrubber effluent; and scrubber liquid and gas flow rates.	Minimum pH; and minimum liquid/gas ratio.
Absorber .....	Exit temperature of the absorbing liquid; and exit specific gravity of the absorbing liquid.	Maximum temperature; and maximum specific gravity.
Condenser .....	Exit temperature .....	Maximum temperature.
Carbon absorber .....	Total regeneration steam or nitrogen flow, or pressure (gauge or absolute) <sup>a</sup> during carbon bed regeneration cycle; and temperature of the carbon bed after regeneration (and within 15 minutes of completing any cooling cycle(s)).	Maximum flow or pressure; and maximum temperature.
Thermal incinerator .....	Firebox temperature .....	Minimum temperature.
Catalytic incinerator .....	Temperature upstream and downstream of the catalyst bed.	Minimum upstream temperature; and minimum temperature difference across the catalyst bed.
Boiler or process heater .....	Firebox temperature .....	Minimum temperature.
Other devices (or as an alternate to the requirements previously presented in this table) <sup>b</sup> .	Organic HAP concentration level or reading at outlet of device.	Maximum organic HAP concentration or reading.

<sup>a</sup> 25 to 50 mm (absolute) is a common pressure level obtained by pressure swing absorbers.

<sup>b</sup> Concentration is measured instead of an operating parameter.

Environmental Protection Agency

§ 63.1420

TABLE 5 TO SUBPART OOO OF PART 63—REPORTS REQUIRED BY THIS SUBPART

Reference	Description of report	Due date
§ 63.1400(j) and Subpart A of this part .....	Refer to Table 1 and Subpart A of this part.	Refer to Subpart A of this part.
63.1417(d) .....	Precompliance Report .....	Existing affected sources—12 months prior to the compliance date. New affected sources—with application for approval of construction or reconstruction.
63.1417(e) .....	Notification of Compliance Status .....	Within 150 days after the compliance date.
63.1417(f) .....	Periodic Reports .....	Semiannually, no later than 60 days after the end of each 6-month period. See § 63.1417(f)(1) for the due date for the first report.
63.1417(f)(12) .....	Quarterly reports upon request of the administrator.	No later than 60 days after the end of each quarter.
63.1417(g) .....	Start-up, shutdown, and malfunction reports.	Semiannually (same schedule as Periodic reports).
63.1417(h)(1) .....	Notification of storage vessel inspection	As specified in 40 CFR part 63, subpart WWW.
63.1417(h)(2) .....	Site-specific test plan .....	90 days prior to planned date of test.
63.1417(h)(3) .....	Notification of planned performance test	30 days prior to planned date of test.
63.1417(h)(4) .....	Notification of change in primary product	As specified in § 63.1400 (g)(7) or (g)(8).
63.1417(h)(5) .....	Notification of added emission points .....	180 days prior to the appropriate compliance date.
63.1417(h)(6) .....	Notification that a small control device has been redesignated as a large control device.	Within 60 days of the redesignation of control device size.
63.1417(h)(7) .....	Notification of process change .....	Within 60 days after performance test or applicability assessment, whichever is sooner.

<sup>a</sup> Note that the APPU remains subject to this subpart until the notification under § 63.1400(g)(7) is made.

TABLE 6 TO SUBPART OOO OF PART 63—COEFFICIENTS FOR TOTAL RESOURCE EFFECTIVENESS <sup>a</sup>

Control device basis	Values of coefficients		
	A	B	C
Flare .....	$5.276 \times 10^{-1}$	$9.98 \times 10^{-2}$	$2.096 \times 10^{-3}$
Thermal Incinerator 0 Percent Recovery .....	$4.068 \times 10^{-1}$	$1.71 \times 10^{-2}$	$8.664 \times 10^{-3}$
Thermal Incinerator 70 Percent Recovery .....	$6.868 \times 10^{-1}$	$3.21 \times 10^{-3}$	$3.546 \times 10^{-3}$

<sup>a</sup> Use according to procedures outlined in this section.  
MJ/scm=MegaJoules per standard cubic meter.  
scm/min=Standard cubic meters per minute.

**Subpart PPP—National Emission Standards for Hazardous Air Pollutant Emissions for Polyether Polyols Production**

SOURCE: 64 FR 29439, June 1, 1999, unless otherwise noted.

**§ 63.1420 Applicability and designation of affected sources.**

(a) *Definition of affected source.* The provisions of this subpart apply to each affected source. Affected sources are described in paragraphs (a)(1) through (4) of this section.

(1) An affected source is either an existing affected source or a new affected

source. Existing affected source is defined in paragraph (a)(2) of this section, and new affected source is defined in paragraph (a)(3) of this section.

(2) An existing affected source is defined as the group of one or more polyether polyol manufacturing process units (PMPUs) and associated equipment, as listed in paragraph (a)(4) of this section, that is not part of a new affected source, as defined in paragraph (a)(3) of this section, and that is located at a plant site that is a major source.

(3) A new affected source is defined as a source that meets the criteria of paragraph (a)(3)(i), (ii), or (iii) of this section. The situation described in